

Investigating geochemical impacts of CO₂ intrusion in a groundwater aquifer

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Outlines

- Objectives
- Context & Background data
- Web-Phreeqc simulations:
 - Using Background data
 - Injecting CO₂ in the system
 - Manipulation of SO₄²⁻ concentrations
 - Mobilization of Heavy Metals (Al, Zn, Cu)
- Conclusions
- Discussions

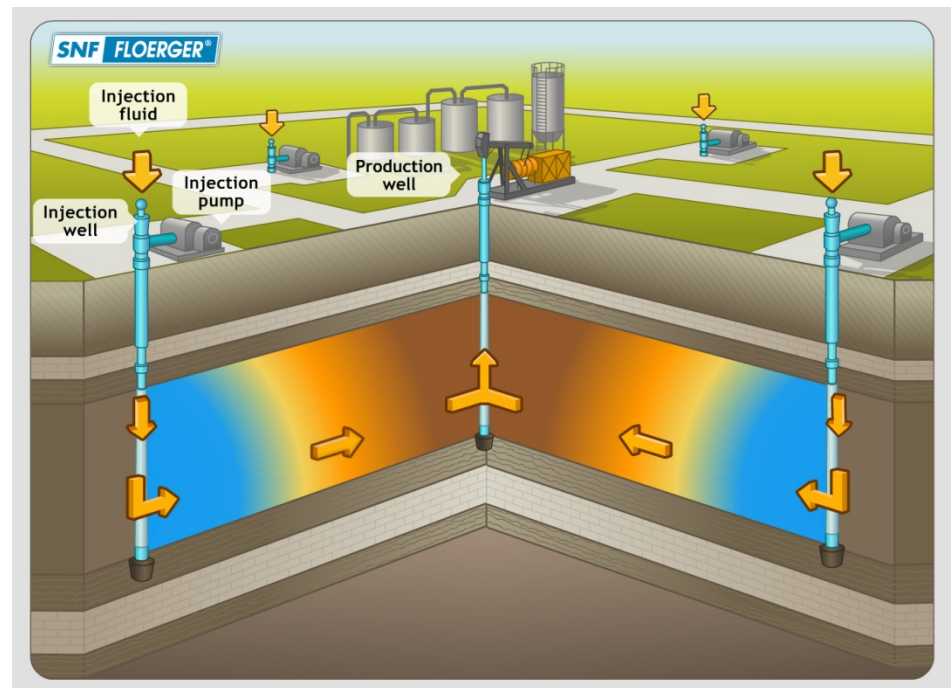
Objectives

- Predict groundwater geochemistry through Web-Phreeqc simulations
- Understand how CO₂ influences that geochemistry
- Get familiarity with using Web-Phreeqc software

Context & Background data

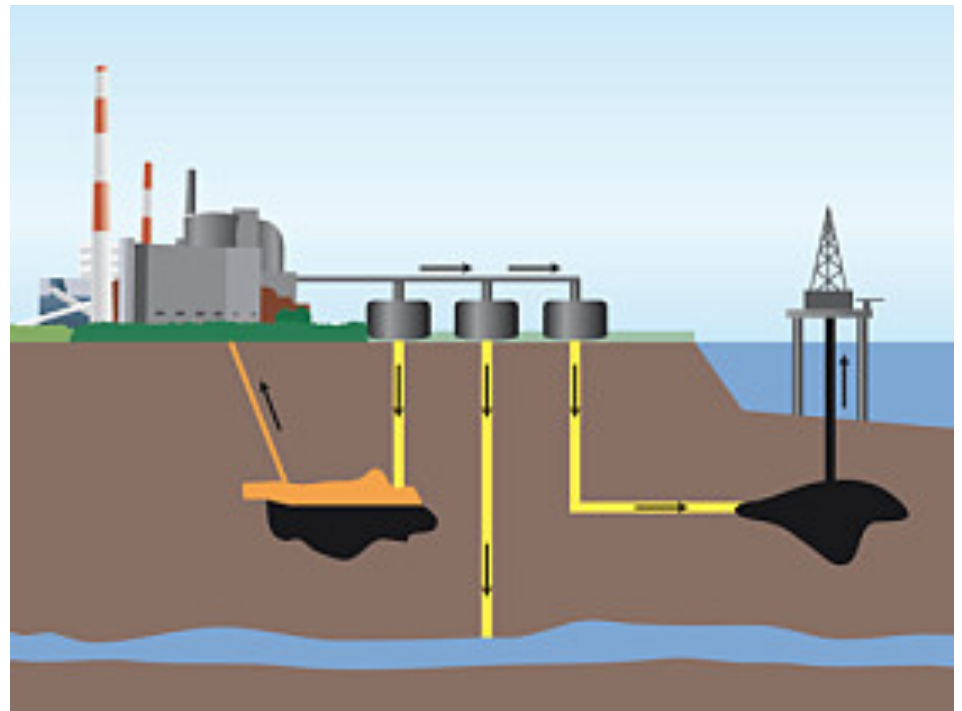
Enhanced Oil Recovery (EOR) technology

- CO₂ is injected around oil-pumping wells to enhance oil recovery



Carbon Capture and Sequestration (CCS) technology

- Capture CO₂ from point sources (i.e. Fossil fuel power plants)
- Storage in underground geological formations



Principle of CCS concept

CO₂ reacts with minerals present in the formation to form stable, solid compounds like carbonates



Where Me is a mineral (mono or divalent)



Examples of carbonate species

Calcite – CaCO_3

Dolomite – CaMgCo_3

Siderite – FeCO_3

Magnesite – MgCO_3



<http://crystal-cure.com>



<http://commons.wikimedia.org>

Potential Impacts of CCS

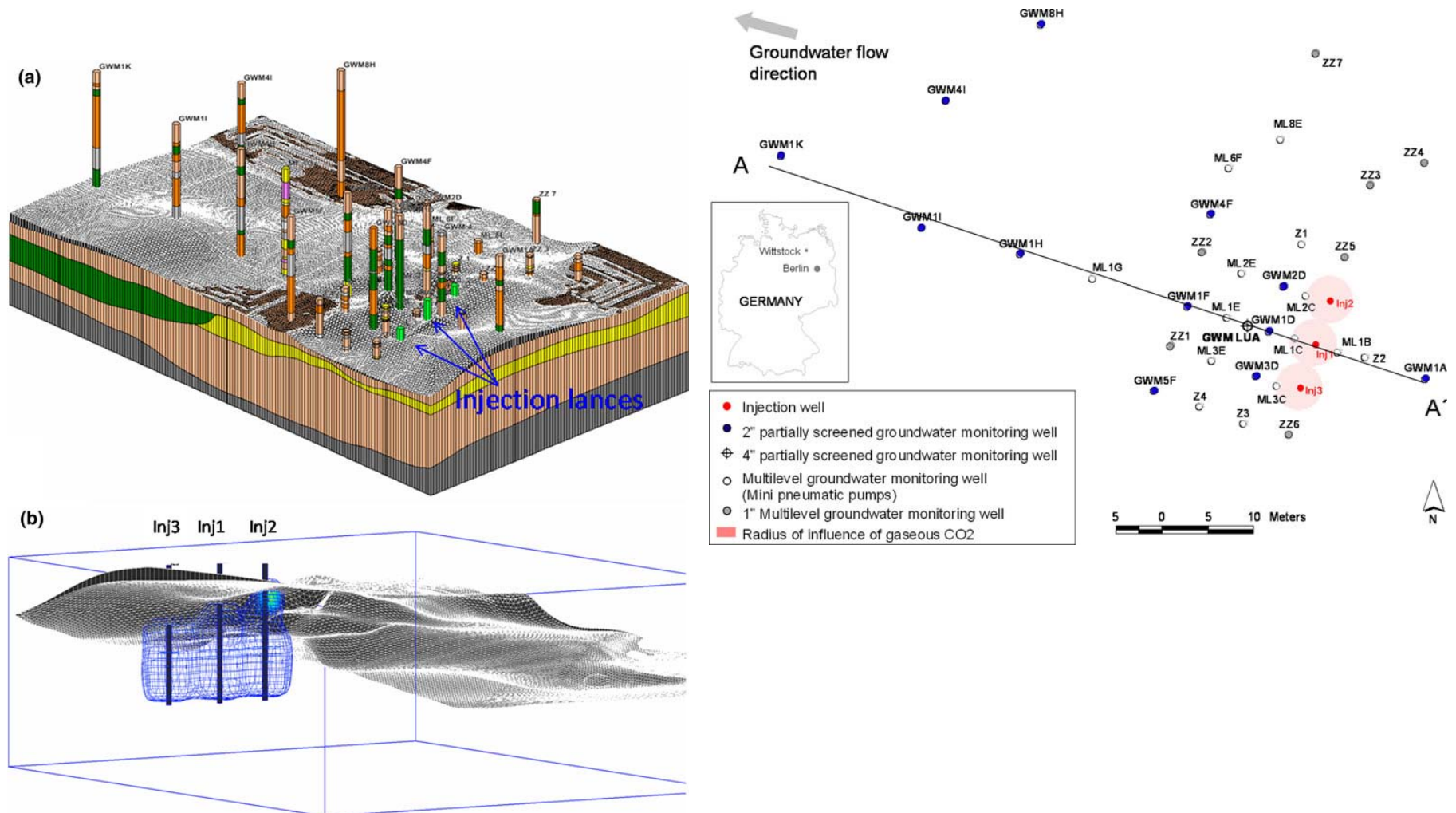
- Low pH & acidification of the system
- Geochemical alteration of groundwater
- Mobilization of heavy metals such as Al, Fe, Zn,...



<http://mineralatlas.com>

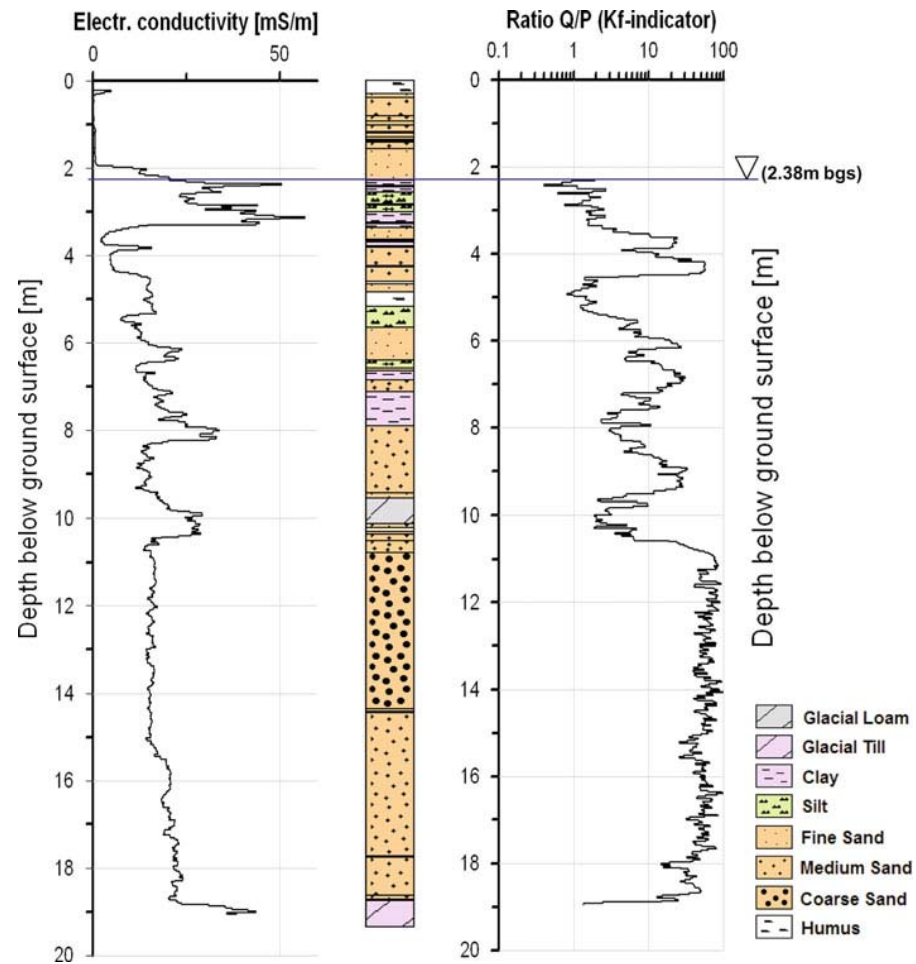
Investigation of the geochemical impact of CO_2 on shallow groundwater: design and implementation of a CO_2 injection test in Northeast Germany

Peter et al. 2012



Soil profile of the study site

- Geology
 - Sand
 - Silt
 - Clay , &
 - Humus
- No carbonates



Peter et al. 2012

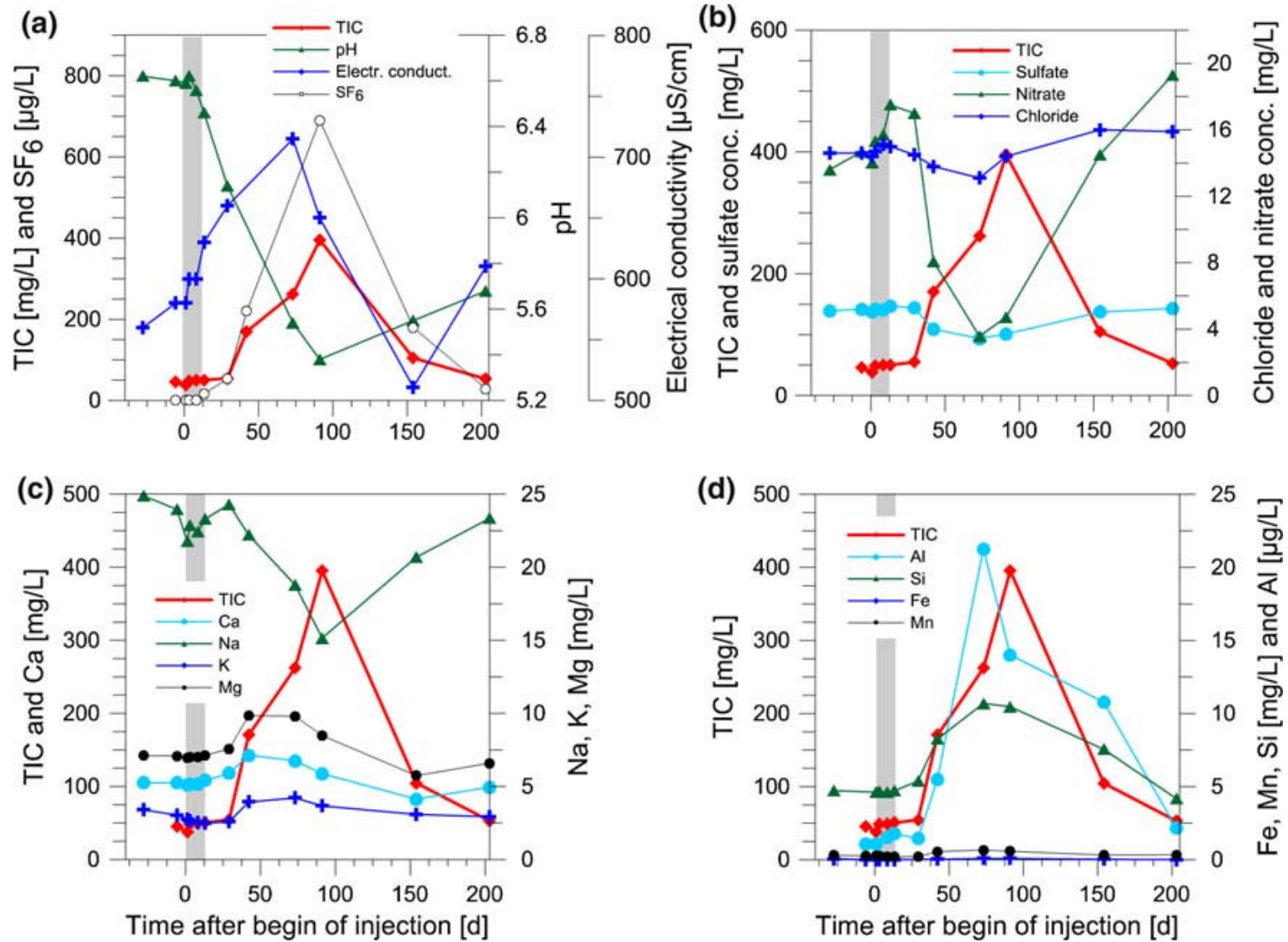
Ionic speciation (Moles)

- Ca^{2+} : 2.678×10^{-3}
- Cl^- : 5.671×10^{-4}
- Fe^{2+} : 3.224×10^{-6}
- Mg^{2+} : 2.880×10^{-4}
- Mn^{2+} : 3.277×10^{-6}
- NO_3^- : 4.678×10^{-4}
- K^+ : 6.907×10^{-5}
- Si : 7.825×10^{-5}
- Na^+ : 1.053×10^{-3}
- SO_4^{2-} : 1.469×10^{-3}

Preliminary Results

- Increase in the concentration of
 - Total Inorganic Carbons (TIC)
 - Bicarbonate ions (HCO_3^-)
- Decrease in pH
- Release of:
 - Cations (Ca^{2+} , Na^+ , K^+ , Mg^{2+})
 - Anions (SO_4^{2-} , NO_3^- , Cl^-)
 - Trace elements (Al, Si, Fe, Mn)

Peter et al. 2012



Web-Phreeqc Simulations

Case #1: No CO₂ is in the system

- Ca²⁺: 2.678×10^{-3}
- Cl⁻: 5.671×10^{-4}
- Fe²⁺: 3.224×10^{-6}
- Mg²⁺: 2.880×10^{-4}
- Mn²⁺: 3.277×10^{-6}
- NO₃⁻: 4.678×10^{-4}
- K⁺: 6.907×10^{-5}
- Si: 7.825×10^{-5}
- Na⁺: 1.053×10^{-3}
- SO₄²⁻: 1.469×10^{-3}

pH = 6.7

O₂ = $10^{-1.22}$

Case #1: CO₂ = 0 Atm

pH	Activity	Ionic Strength
6.572	1	1.031×10^{-2}

Total Alkalinity = 3.387×10^{-3} eq/Kg

Total CO₂ = 5.181×10^{-3} mol/Kg

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-----Description of solution-----
pH = 6.700
pe = 2.440
Activity of water = 1.000
Ionic strength = 1.030e-02
Mass of water (kg) = 1.000e+00
Total carbon (mol/kg) = 5.181e-03
Total CO2 (mol/kg) = 5.181e-03
Temperature (deg C) = 25.000
Electrical balance (eq) = -1.649e-04
Percent error, 100*(Cat-[An])/(Cat+[An]) = -1.27
Iterations = 11
Total H = 1.110165e+02
Total O = 5.552650e+01

-----Distribution of species-----
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Species      Molality    Activity    Log Molality    Log Activity    Log Gamma
C(4)
H+            2.187e-07    1.995e-07    -6.660          -6.700          -0.040
OH-           5.581e-08    5.016e-08    -7.253          -7.300          -0.046
H2O           5.551e+01    9.998e-01    -0.000          -0.000          0.000
HCO3-         3.627e-03    3.279e-03    -2.440          -2.484          -0.044
CO2           1.468e-03    1.471e-03    -2.833          -2.832          0.001
CaHCO3+       7.277e-05    6.579e-05    -4.138          -4.182          -0.044
MgHCO3+       7.147e-06    6.438e-06    -5.146          -5.191          -0.045
CaCO3         2.031e-06    2.036e-06    -5.692          -5.691          0.001
NaHCO3        1.737e-06    1.742e-06    -5.760          -5.759          0.001
CO3-2         1.154e-06    7.707e-07    -5.938          -6.113          -0.175
FeHCO3+       5.825e-07    5.248e-07    -6.235          -6.280          -0.045
MnHCO3+       5.277e-07    4.753e-07    -6.278          -6.323          -0.045
MgCO3         1.231e-07    1.234e-07    -6.910          -6.909          0.001
MnCO3         9.934e-08    9.957e-08    -7.003          -7.002          0.001
FeCO3         2.952e-08    2.959e-08    -7.530          -7.529          0.001
NaCO3-        1.505e-08    1.355e-08    -7.823          -7.868          -0.045
Ca
Ca+2          2.356e-03    1.573e-03    -2.628          -2.803          -0.176
CaSO4         2.477e-04    2.482e-04    -3.606          -3.605          0.001
CaHCO3+       7.277e-05    6.579e-05    -4.138          -4.182          -0.044
CaCO3         2.031e-06    2.036e-06    -5.692          -5.691          0.001
CaOH+         1.452e-09    1.308e-09    -8.838          -8.883          -0.045
CaHSO4+       3.221e-10    2.902e-10    -9.492          -9.537          -0.045
Cl
Cl-           5.672e-04    5.101e-04    -3.246          -3.292          -0.046
MnCl+         3.752e-09    3.380e-09    -8.426          -8.471          -0.045
FeCl+         1.251e-09    1.127e-09    -8.903          -8.948          -0.045
MnCl2         7.507e-13    7.525e-13    -12.125         -12.123          0.001
MnCl3         1.173e-16    1.057e-16    -15.931         -15.976          -0.045
FeCl+2        9.847e-19    6.484e-19    -18.007         -18.188          -0.181
FeCl2+        1.640e-21    1.477e-21    -20.785         -20.831          -0.045
FeCl3         7.517e-26    7.535e-26    -25.124         -25.123          0.001
Fe(2)
Fe+2          2.380e-06    1.600e-06    -5.623          -5.796          -0.172

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Carbonate ion species

SPECIES	Concentration (Molality)
HCO_3^-	3.63×10^{-3}
CO_2	1.468×10^{-3}
CaHCO_3^+	7.277×10^{-5}
MgHCO_3^+	7.147×10^{-6}
CaCO_3	2.031×10^{-6}
NaHCO_3	1.737×10^{-6}
CO_3^{-2}	1.154×10^{-6}
FeHCO_3^+	5.825×10^{-7}
MnHCO_3^+	5.277×10^{-7}
MgCO_3	1.231×10^{-7}
MnCO_3	9.934×10^{-8}
FeCO_3	2.952×10^{-8}
NaCO_3	1.505×10^{-8}

Chemical	Formula	SI
Aragonite	CaCO_3	-0.75
Calcite	CaCO_3	-0.60
Dolomite	$\text{CaMg}(\text{CO}_3)_2$	-2.05
Carbon dioxide	CO_2	-1.28
Rhodochrosite	MnCO_3	-0.93
Siderite	FeCO_3	-9.44

Case #2: $\text{CO}_2 = 10^{-3.52}$ Atm

pH	Activity	Ionic Strength
8.739	1	9.897×10^{-3}

Chemical	Formula	SI ($\text{CO}_2=0$)	SI ($\text{CO}_2=10^{-3.52}$)
Aragonite	CaCO_3	-0.75	1.32
Calcite	CaCO_3	-0.60	1.46
Dolomite	$\text{CaMg}(\text{CO}_3)_2$	-2.05	2.10
Carbon dioxide	CO_2	-1.28	-3.52
Rhodochrosite	MnCO_3	-0.93	0.61
Siderite	FeCO_3	-9.44	-11.36

pH increased - Ionic Strength decreased – Carbonates precipitated

	Without CO ₂	With CO ₂
SPECIES	Concentration (M.)	Concentration (M.)
HCO ₃ ⁻	3.63 x 10 ⁻³	2.768 x 10 ⁻³
CO ₂	1.468 x 10 ⁻³	9.590 x 10 ⁻⁵
CaHCO ₃ ⁺	7.277 x 10 ⁻⁵	9.590 x 10 ⁻⁵
MgHCO ₃ ⁺	7.147 x 10 ⁻⁶	5.309 x 10 ⁻⁶
CaCO ₃	2.031 x 10 ⁻⁶	1.614 x 10 ⁻⁴
NaHCO ₃	1.737 x 10 ⁻⁶	1.329 x 10 ⁻⁶
CO ₃ ⁻²	1.154 x 10 ⁻⁶	1.026 x 10 ⁻⁵
FeHCO ₃ ⁺	5.825 x 10 ⁻⁷	2.423 x 10 ⁻¹⁹
MnHCO ₃ ⁺	5.277 x 10 ⁻⁷	1.161 x 10 ⁻⁷
MgCO ₃	1.231 x 10 ⁻⁷	1.002 x 10 ⁻⁵
MnCO ₃	9.934 x 10 ⁻⁸	2.394 x 10 ⁻⁶
FeCO ₃	2.952 x 10 ⁻⁸	1.345 x 10 ⁻¹⁸
NaCO ₃ ⁻	1.505 x 10 ⁻⁸	1.257 x 10 ⁻⁶

MAJOR CATIONS & TRACE ELEMENTS

SPECIES	Concentration (M.)	
	Without CO ₂	With CO ₂
Na ⁺	1.047×10^{-3}	1.046×10^{-3}
K ⁺	6.870×10^{-5}	6.870×10^{-5}
Ca ²⁺	2.362×10^{-3}	2.226×10^{-3}
Mg ²⁺	2.503×10^{-4}	2.417×10^{-4}
Cl ⁻	5.672×10^{-4}	5.672×10^{-4}
Al ³⁺	-----	-----
Mn ²⁺	2.478×10^{-6}	6.932×10^{-7} ↓
Fe ²⁺	1.324×10^{-14}	1.290×10^{-18} ↓

Case #3: Role of CO₂ in metals mobilization

Al = 6.441×10^{-4} Moles

Zn = 8.724×10^{-6} Moles

Cu = 3.889×10^{-4} Moles

	pH	Activity	Ionic Strength
Before	6.596	1	1.013×10^{-2}
After	7.686	1	9.182×10^{-3}

MAJOR CATIONS & TRACE ELEMENTS

SPECIES	Concentration (M.)	
	Without CO ₂	With CO ₂
Na ⁺	1.049 x 10 ⁻³	1.049 x 10 ⁻³
K ⁺	6.872 x 10 ⁻⁵	6.870 x 10 ⁻⁵
Ca ²⁺	2.407 x 10 ⁻³	2.412 x 10 ⁻³
Mg ²⁺	2.548 x 10 ⁻⁴	2.550 x 10 ⁻⁴
Cl ⁻	5.672 x 10 ⁻⁴	5.672 x 10 ⁻⁴
Al ³⁺	1.851 x 10 ⁻⁷	1.061 x 10 ⁻¹¹
Mn ²⁺	2.796 x 10 ⁻⁶	2.871 x 10 ⁻⁶
Fe ²⁺	1.230 x 10 ⁻¹⁴	2.084 x 10 ⁻¹⁶
Cu ²⁺	2.872 x 10 ⁻⁴	1.109 x 10 ⁻⁵
Zn ²⁺	7 x 10 ⁻⁶	6.824 x 10 ⁻⁶

Chemical	Formula	SI	
		Without CO ₂	With CO ₂
Calcite	CaCO ₃	-1.04	-0.60
Dolomite	CaMg(CO ₃) ₂	-2.92	-2.05
Siderite	FeCO ₃	-9.92	-11.25
Smithsonite	ZnCO ₃	-2.05	-1.63
Rhodochrosite	MnCO ₃	-1.32	-0.87

Mineral carbonates are dissolved in the system

Case #4: What if the soil has high sulfate content?



	pH	Activity	Ionic Strength
Before	7.686	1	9.182×10^{-3}
After	7.661	1	1.899×10^{-2}

No major change in pH

MAJOR CATIONS & TRACE ELEMENTS

SPECIES	Concentration (M.)	
	Low SO_4^{2-}	High SO_4^{2-}
Na^+	1.049×10^{-3}	1.033×10^{-3}
K^+	6.870×10^{-5}	6.726×10^{-5}
Ca^{2+}	2.412×10^{-3}	1.822×10^{-3}
Mg^{2+}	2.550×10^{-4}	1.849×10^{-4}
Cl^-	5.672×10^{-4}	5.676×10^{-4}
Al^{3+}	1.061×10^{-11}	1.644×10^{-11}
Mn^{2+}	2.871×10^{-6}	2.248×10^{-6}
Fe^{2+}	2.084×10^{-14}	2.632×10^{-16}
Cu^{2+}	1.109×10^{-5}	1.388×10^{-5}
Zn^{2+}	6.824×10^{-6}	5.137×10^{-6}

What does that mean for the carbonate species?

Chemical	Formula	SI	
		Low SO_4^{2-}	High SO_4^{2-}
Calcite	CaCO_3	-0.60	-0.83
Dolomite	$\text{CaMg}(\text{CO}_3)_2$	-2.05	-2.52
Siderite	FeCO_3	-11.25	-11.26
Smithsonite	ZnCO_3	-1.63	-1.87
Rhodochrosite	MnCO_3	-0.87	-1.09

Carbonates & most metal species are dissolved when sulfate level increases

Conclusions

- CO₂ injection led to a decrease in pH
- However, as CO₂ reaches saturation, pH increased
- High SO₄²⁻ soil dissolve more carbonates and metal species
- Activity of water remained constant throughout the simulation $A = 1.000$
- Ionic strength varied slightly

Discussions

- Throughout the simulation process, we observed that:
 - Lowest pH reached during simulation was 6.572. This pH was higher than what Peter et al. found
 - Carbonates existed prior to the injection of CO_2 probably due to alkalinity and the presence of O_2 in the system
 - SIs indicated that carbonates were unstable (super or under saturated)

- Heavy metals were dissolved with CO₂ intrusion as well as with high SO₄²⁻ which is consistent with preliminary results
- Our simulations did not confirm release of major cations and trace elements. This was not consistent with Peter's results

References

- *Peter et al. 2012. Investigation of the geochemical impact of CO₂ on shallow groundwater: design and implementation of a CO₂ injection test in Northeast Germany*
- *Herzog H. J., 2001 New technologies could reduce carbon dioxide emissions to the atmosphere while still allowing the use of fossil fuels*
- *Zamzow K. L., 2009. Carbon Capture & Sequestration: An Environmental Research and Position Paper*
- *Papadimitriou et al., 2003. Experimental evidence for carbonate precipitation and CO₂ degassing during sea ice formation*
- *Long et al., 2012. Effects of human activities on karst groundwater geochemistry in a rural area in the Balkans*